

The
Saskatchewan
Power Commission

ANNUAL REPORT
AND
FINANCIAL STATEMENTS

FOR YEAR ENDED
DECEMBER 31

1932



REGINA
ROLAND S. GARRETT, KING'S PRINTER
1933



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Regina, February 14, 1933.

HON. J. A. MERKLEY,
Minister of Railways, Labor and Industries,
Legislative Buildings, Regina, Sask.

SIR,—

I beg to submit the following report upon the business of the Saskatchewan Power Commission for the fiscal year ending December 31st, 1932, together with the financial statement in the form approved by the Treasury Board.

The general economic depression which obtained throughout the year was felt in a marked degree in this province and brought about the need for curtailment in any expenditures beyond absolute necessities. Accordingly, no new undertakings or extensions of the Commission's system were embarked upon except the minimum that was required to maintain adequate service.

The distribution system at Manitou Beach, being in urgent need of reconstruction, was practically rebuilt, and various smaller extensions were made in many towns and villages to supply new consumers and increased street lighting demands.

The plant at Willow Bunch was converted from direct to alternating current and the town system adjusted to the new service.

Necessary alterations and renewals were made to the steam plant at North Battleford in order to maintain service and improve plant efficiency.

The remaining power plants of the Commission were of sufficient capacity and condition to cope adequately with the loads presented. This applied particularly to the major plant at Saskatoon, where the new equipment carried the whole load continuously throughout the year. The power generated there and the peak load was the same as in 1931. Under ordinary conditions, when a growth in the load can be expected, steps would have been necessary to put in hand the preparations to extend the installed capacity of this plant at once, but the fact that the load remained constant made such consideration unnecessary for the time. As soon, however, as an upward trend in conditions is evident some steps must be taken there to provide additional equipment, particularly as the required time to secure and instal the same is approximately one year.

There is no record of any major additions to the privately operated power plants in the province during the year, and the data as to installed capacity in all the power plants given in the report of the Commission for the year 1931 will apply also to 1932.

The Commission did not construct any new transmission lines during the year. A few requests for such extensions were received, but not urgently pressed when the situation was explained to the applicants. Two years have now elapsed since any extension program has been possible, and in the meantime the small local plants, while giving service, are becoming less reliable, so that considerable activity in line extension will be expected as soon as finances will permit.

The Commission owns and operates 1321.5 miles of transmission line, mostly 13,200 volt, and the distribution systems in some 120 towns and villages, which are served from the system. Through this system electric power is supplied in the main from the Commission's generating plants at Saskatoon, Swift Current, Wynyard, Tisdale, Watrous, Humboldt, Nokomis, Leader and Shellbrook. The remaining plants in the property are at North Battleford, Maple Creek, Unity, Willow Bunch and Lanigan. These plants have a total installed capacity of 27,385 k.w.

Two charts are attached, one of which shows the extent of the Commission owned system, and the other giving similar information concerning the privately owned systems.

OPERATION

The financial statement giving particulars of the balance sheet and operation account shows a net loss for the year, after providing for interest, depreciation and replacement reserves at \$50,979. The full amount of interest charges on capital advances chargeable to 1932 operations have been absorbed in the operation costs for the year, and such interest charges to December 31st, 1932, paid to the Provincial Treasurer. All obligations maturing during the year in connection with interest and principal on debentures assumed by the Commission have also been met. It is worthy of note that the rate of interest charged by the Provincial Treasurer prior to December 31st, 1931, on capital advances was 4.9%, whereas in 1932 for the first six months the rate charged is 5.1%, and for the second six months period approximately 5½%. This increase in interest rate represented an additional interest charge of \$15,880. Controllable expenditures, however, were kept below that of 1931. After payment of operating expenses and all interest charges on capital advances the sum of \$132,217 was left as an operating profit for the year

available for depreciation and replacement reserves. These reserves stood at \$1,035,972 at the end of the year, as compared with \$846,988 at the end of the previous year, or an increase of \$188,984. The reserves would have been \$29,160 more had not this sum been paid re exchange charges on interest payments payable in American funds. The reserves at date represent 14% of fixed capital chargeable to the Commission's system.

The total revenue for the year was \$1,162,023, as compared with \$1,096,122 in 1931, or an increase of \$65,901 or approximately 6%. This is, in a measure, due to the fact that a full year's operation of the Nokomis system, and Maple Creek and Lanigan plants was in effect in 1932, as compared with partial period in 1931. On the balance of the whole system, however, operated throughout both years, 1932 yielded about 1% increase in revenue over 1931. That this result was obtained during a year of such business depression as the current year, warrants the prediction that with a return to normal conditions the revenues may be counted upon to increase 25% without considering any extension to the system. It is pointed out that this additional revenue will be secured with a minimum of additional operating expense.

The deficit for the year already mentioned, \$50,979, is not so much an immediate cash deficit, but rather a deferred depreciation charge to be carried forward and recovered when normal load conditions return.

The total quantity of electrical energy generated at the Commission plants in the year was 46,426,171 k.w.h. and the total quantity purchased from other sources was 1,803,503 k.w.h.

The greater part of this energy was sold in bulk to the cities of Saskatoon, North Battleford and Swift Current, which cities retail the same to their consumers at their own rates. The balance of the energy was retailed direct to the consumer by the Commission in the 117 remaining smaller towns and villages in the province served by the transmission system and a few isolated plants.

As the service to these towns has been in force for the two years of 1931 and 1932, years of severe depression, the use made of the service is no reliable criterion of the ultimate use to which it will be put. Very few of the consumers have been able to instal many electrical appliances which are now available and which are now in use in other places where the service was developed before the depression set in. The rate structures in effect are designed to encourage such added use and will accomplish this end when conditions permit. In the small centres referred to there is a population of 37,758, and the per capita revenue collected for the year was \$11.54. The average year's revenue per domestic consumer was \$36.40, and per commercial consumer \$55.84.

THE ELECTRICAL LICENSING ACT

The Power Commission is responsible for the administration of The Electrical Licensing Act. Particulars of the receipts and expenditures relative to the inspection service maintained thereunder are to be found in the financial statement.

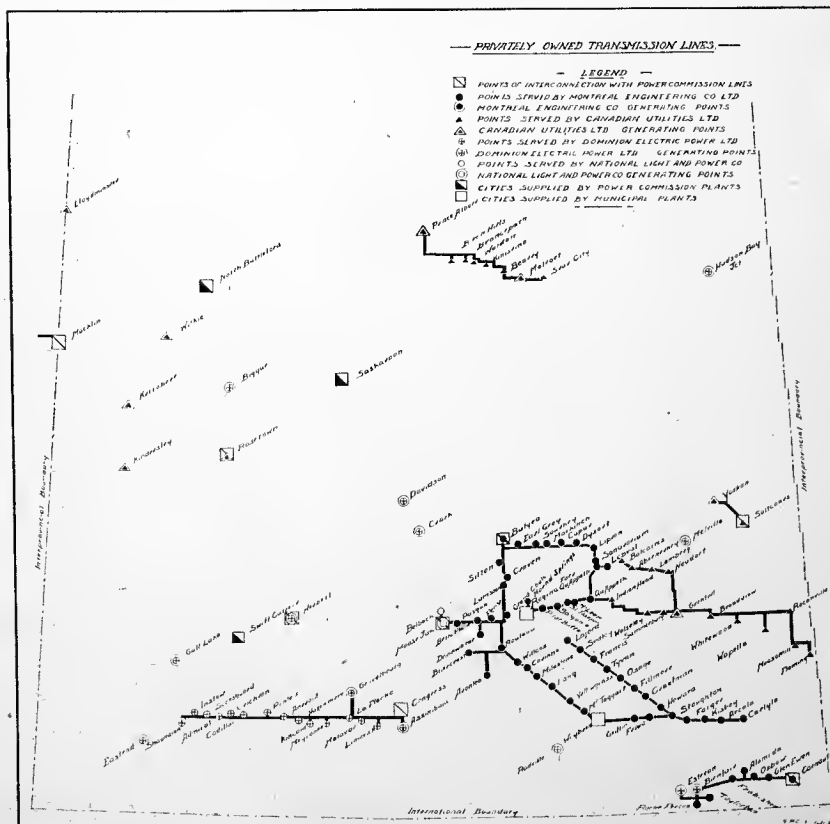
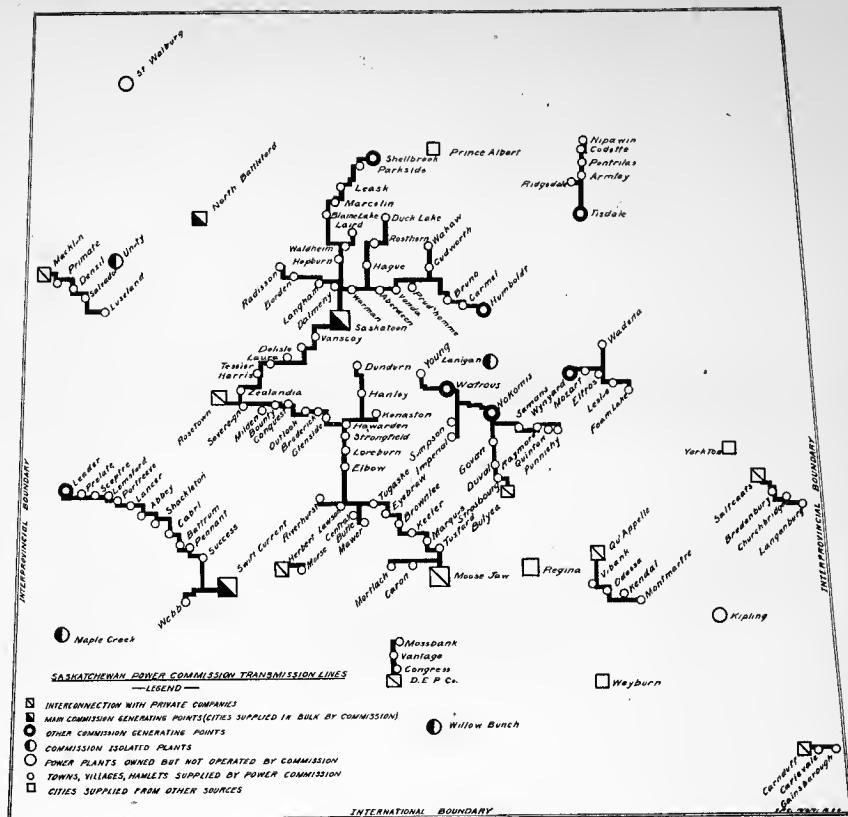
The Act provides for the licensing of electric supply houses, contractors and journeymen electricians operating in the province, and, generally, governs the class of electric wiring to be installed. The inspection service has effected standard conditions regarding new work and a definite improvement in wiring throughout.

The total number of inspections made was 9,385. The licenses issued were contractors' permits 219, contractors' licenses 79, journeymen's licenses 148, electricians' licenses 38, supply house licenses 6.

It is proposed to extend the work of the Inspection Branch to give further attention to the inspection of all outside distribution systems throughout the province, many of which, due to depreciation or overloading or lack of systematic inspection, are liable to become sources of danger to the safety of the utility employees and the public in general.

Respectfully submitted,

L. A. THORNTON,
Chairman.



Annual
FINANCIAL STATEMENTS

of

THE
SASKATCHEWAN POWER
COMMISSION

as at

December 31
1932

THE SASKATCHEWAN POWER COMMISSION

BALANCE SHEET AS AT DECEMBER 31, 1932.

ASSETS		LIABILITIES	
CAPITAL SECTION		CAPITAL SECTION	
Fixed Capital (Schedule "A")	\$7,345,916.25	Provincial Treasurer — Capital Advances	\$6,311,000.00
Cash on Hand and in Bank—Royal Bank of Canada, Regina	375.54	Debt assumed by the Commission (Schedule "D")	1,195,580.37
Accounts Receivable (Schedule "B")	6,525.07	Accounts Payable (Schedule "E")	47,421.12
Stores Account (Schedule "C")	213,131.05	Reserves — Debentures Redeemed (Schedule "F")	11,946.42
			\$7,565,947.91
CURRENT SECTION		CURRENT SECTION	
Bank of Montreal—Imprest Account	\$ 5,000.00	Royal Bank of Canada—Operating Account	143,129.39
Automobiles and Trucks	\$10,877.08	Accounts Payable (Schedule "L")	30,068.19
Tools and Equipment	4,397.90	RESERVES	
Office Equipment	6,438.12	Reserve for Bad and Doubtful Accounts (Schedule "M")	\$ 4,842.87
Less Depreciation	\$21,713.10	Reserve for Replacements and Contingent Losses (Schedule "N")	99,791.20
	8,508.78	Sinking Fund Reserve — Depreciation (Schedule "P")	919,391.94
Accounts Receivable (Schedule "G")	13,204.32		1,024,026.01
Stores Account (Schedule "H")	195,246.97		1,197,223.59
Unexpired Insurance (Schedule "I")	31,633.90		
Sinking Fund Investment Account (Schedule "J")	5,621.30		
Deferred Charges (Schedule "K")	855,151.04		
Deficit:	3,380.61		
To December 31, 1931	\$37,006.28		
For Year 1932	50,979.17		
	87,985.45		
	1,197,223.59		
	\$8,763,171.50		
ADMINISTRATION SECTION		ADMINISTRATION SECTION	
Cash on Hand and at Bank—Royal Bank of Canada, Regina	\$ 28,406.29	Accounts Payable—Sundry Parties	5,055.09
Accounts Receivable	12.75	Suspense Account:	
		Consumers' Deposits	\$23,276.45
		Miscellaneous Accounts	87.50
			23,363.95
			28,419.04
			\$8,791,590.54

L. A. THORNTON, *Commissioner*.
R. HAWARD, *Accountant*.

Regina, Sask., 26th January, 1933

I certify that I have audited the books, vouchers and accounting records of The Saskatchewan Power Commission for the year ended 31st December, 1932, and that in my opinion the above Balance Sheet and Statements attached thereto are properly drawn so as to exhibit a true state of the Commission's affairs as at 31st December, 1932.

D. MOWAT, F.C.A., *Auditor*.

SCHEDULE "A"

FIXED CAPITAL

Abbey Distribution System.....	\$ 5,399.20
Aberdeen Distribution System.....	10,850.34
Armley Distribution System.....	5,898.52
Brownlee Distribution System.....	6,817.86
Bruno Distribution System.....	20,542.74
Battrum Distribution System.....	2,729.96
Blaine Lake Distribution System.....	20,890.58
Borden Distribution System.....	8,433.88
Bounty Distribution System.....	6,659.73
Bredenburg Distribution System.....	9,252.70
Broderick Distribution System.....	3,477.70
Cabri Distribution System.....	27,862.45
Carievale Distribution System.....	4,982.20
Caron Distribution System.....	7,874.85
Churchbridge Distribution System.....	5,264.55
Conquest Distribution System.....	18,762.85
Carmel Distribution System.....	2,775.91
Carnduff System Transmission Line.....	26,868.89
Carnduff System Rural Distribution.....	496.83
Central Butte Distribution System.....	7,567.15
Codette Distribution System.....	4,970.96
Congress Distribution System.....	2,790.44
Cudworth Distribution System.....	18,687.46
Delisle Distribution System.....	17,554.83
Denzil Distribution System.....	5,275.53
Dundurn Distribution System.....	7,985.38
Dalmeny Distribution System.....	3,873.07
Duck Lake Distribution System.....	14,388.43
Duval Distribution System.....	4,341.92
Elfros Distribution System.....	8,179.69
Eyeblow Distribution System.....	9,417.41
Elbow Distribution System.....	7,681.94
Edenburg Distribution System.....	858.53
Foam Lake Distribution System.....	15,606.57
Gainsborough Distribution System.....	6,364.49
Glenside Distribution System.....	2,770.60
Govan Distribution System.....	17,028.08
Humboldt Power Plant.....	99,151.42
Humboldt Distribution System.....	31,384.01
Hawarden Distribution System.....	9,377.98
Hague Distribution System.....	5,182.68
Hanley Distribution System.....	18,475.85
Harris Distribution System.....	8,338.92
Hepburn Distribution System.....	5,158.10
Herbert System Transmission Line.....	20,006.92
Imperial Distribution System.....	17,803.19
Kenaston Distribution System.....	7,196.78
Kendal Distribution System.....	2,880.54
Keeler Distribution System.....	5,924.91
Kipling Power Plant.....	9,956.15
Kipling Distribution System.....	9,632.07
Leader Power Plant.....	40,969.91
Leader Distribution System.....	15,110.22
Langenburg Distribution System.....	10,453.18
Laura Distribution System.....	3,496.97
Leask Distribution System.....	6,748.96
Luseland Distribution System.....	28,441.14
Laird Distribution System.....	5,173.11
Lancer Distribution System.....	4,387.08
Langham Distribution System.....	4,864.00
Lawson Distribution System.....	3,672.43
Lemsford Distribution System.....	1,817.35
Leslie Distribution System.....	5,116.78
Loreburn Distribution System.....	5,415.72
Lanigan Power Plant.....	12,366.02
Lanigan Distribution System.....	7,370.27
Mozart Distribution System.....	2,062.06

Carried Forward..... \$ 759,118.94

Brought Forward.....	\$ 759,118.94
Milden Distribution System.....	10,391.75
Montmartre Distribution System.....	7,124.34
Macklin System Transmission Line.....	66,129.19
Morse Distribution System.....	19,026.27
Mortlach Distribution System.....	10,951.05
Maple Creek Power Plant.....	53,274.28
Maple Creek Distribution System.....	12,107.11
Marcelin Distribution System.....	11,931.81
Marquis Distribution System.....	5,711.26
Mawer Distribution System.....	3,428.39
Mossbank System Transmission Line.....	46,500.09
Mossbank Distribution System.....	17,965.84
Macklin System—Rural Distribution.....	1,555.40
Manitou Beach Distribution System.....	25,178.62
North Battleford Power Plant.....	251,595.71
Nipawin Distribution System.....	14,353.67
Nokomis System—Transmission Line.....	268,431.63
Nokomis Distribution System.....	9,614.77
Nokomis Power Plant.....	90,666.73
Odessa Distribution System.....	4,394.37
Outlook Distribution System.....	28,398.06
Prelate Distribution System.....	16,572.35
Pennant Distribution System.....	4,600.18
Primate Distribution System.....	3,658.27
Prud'homme Distribution System.....	7,715.27
Parkside Distribution System.....	5,552.98
Pontrilas Distribution System.....	1,458.17
Portreeve Distribution System.....	1,612.82
Punnichy Distribution System.....	10,281.12
Qu'Appelle System Transmission Line.....	69,720.44
Qu'Appelle System Rural Distribution.....	487.56
Quinton Distribution System.....	2,297.76
Rosthern Power Plant.....	8,992.58
Rosthern Distribution System.....	9,017.55
Ridgedale Distribution System.....	6,015.38
Radisson Distribution System.....	18,950.40
Raymore Distribution System.....	10,195.64
Riverhurst Distribution System.....	13,957.09
Saskatoon Power Plant (New).....	1,894,913.38
Saskatoon Power Plant (Old).....	975,486.88
Shellbrook Power Plant.....	33,827.72
Shellbrook Distribution System.....	13,228.14
Sceptre Distribution System.....	5,617.34
Swift Current Power Plant.....	317,466.37
Swift Current System Transmission Line.....	224,033.47
Swift Current System Rural Distribution.....	855.57
Salvador Distribution System.....	5,734.61
Shackleton Distribution System.....	3,748.39
Sovereign Distribution System.....	3,636.07
Success Distribution System.....	3,697.98
Salteoats System Transmission Line.....	55,247.79
Saskatoon-Moose Jaw System Transmission Line.....	1,142,153.52
Saskatoon-Moose Jaw System Rural Distribution.....	6,237.34
Strongfield Distribution System.....	3,913.87
St. Walburg Power Plant.....	4,506.00
St. Walburg Distribution System.....	5,636.25
Semans Distribution System.....	15,266.45
Simpson Distribution System.....	4,534.63
Strasbourg Distribution System.....	16,246.01
Tessier Distribution System.....	4,416.02
Tisdale Power Plant.....	60,814.36
Tisdale Distribution System.....	23,454.26
Tisdale System Transmission Line.....	70,043.93
Tuxford Distribution System.....	6,922.01
Tugaske Distribution System.....	7,066.50
Unity Power Plant.....	47,729.76
Unity Distribution System.....	11,149.45
Vonda Distribution System.....	16,027.57
Carried Forward.....	\$6,886,545.58

Brought Forward.....	\$6,886,545.58
Vanscoy Distribution System.....	2,960.32
Vantage Distribution System.....	3,397.65
Vibank Distribution System.....	8,983.86
Wynyard Power Plant.....	72,310.19
Wynyard Distribution System.....	17,937.39
Wynyard System Transmission Line.....	90,799.77
Wynyard System Rural Distribution.....	588.34
Wadena Distribution System.....	20,816.56
Wakaw Distribution System.....	14,510.85
Waldheim Distribution System.....	8,522.43
Warman Distribution System.....	1,801.55
Willow Bunch Power Plant.....	9,423.26
Willow Bunch Distribution System.....	1,342.72
Watrous Distribution System.....	44,791.26
Watrous Power Plant.....	40,829.28
Webb Distribution System.....	9,751.40
Young Distribution System.....	11,229.07
Zealandia Distribution System.....	5,950.60
Miscellaneous Tangible Capital Hospital Board Dodsland.....	1,700.00
Miscellaneous Tangible Capital Watson.....	1,408.75
Miscellaneous Tangible Capital Rose Valley.....	880.00
Miscellaneous Intangible Capital—Option—Indian Head- Qu'Appelle Line.....	10.00
Miscellaneous Tangible Capital—Viscount.....	1,753.15
Miscellaneous Intangible Capital—Viscount.....	20.00
Miscellaneous Intangible Capital—Macklin Option.....	50.00
Miscellaneous Tangible Capital—St. Gregor.....	600.00
Miscellaneous Tangible Capital—Macoun.....	1,200.00
Miscellaneous Intangible Capital—Option—Regina Tap.....	50.00
Miscellaneous Tangible Capital—Englefeld.....	800.00
Miscellaneous Tangible Capital—Lake Lenore.....	1,293.00
Miscellaneous Tangible Capital—Maidstone.....	3,625.19
Miscellaneous Tangible Capital—Naicam.....	800.00
Miscellaneous Intangible Capital—Option—Prince Albert- Star City Transmission Line.....	100.00
Miscellaneous Tangible Capital—Bengough.....	175.00
Miscellaneous Tangible Capital—Leroy.....	1,201.18
Miscellaneous Tangible Capital—Spruce Lake.....	874.00
Miscellaneous Tangible Capital—Midale.....	1,400.85
Work in Progress.....	10,873.54
Tools and Equipment (Construction).....	2,639.32
Interest on Capital Advances during Construction.....	18,607.99
Expenditures incurred in connection with investigation of Hydro-Power Possibilities.....	43,361.30
	<u>\$7,345,916.25</u>

SCHEDULE "B"

ACCOUNTS RECEIVABLE—Capital.....	
Botting, W. J., Nipawin.....	\$ 325.80
Brenna, Oscar G., Spalding.....	35.00
Balfour Technical School, Regina.....	94.00
Canadian General Electric Company, Limited, Hamilton.....	31.70
Cassidy, A. L., Regina.....	64.80
Driedger, A., Saskatoon.....	13.45
Dominion Electric Power Limited, Estevan.....	20.28
Einarson, O., Wynyard.....	315.80
Ferranti Electric Company Limited, Montreal.....	263.81
Franklin, J. A., Porcupine Plains.....	50.00
Gardner and Company, A. E., Saskatoon.....	100.00
Humboldt High School, Humboldt.....	150.00
Humboldt, Town of, Humboldt.....	45.00
Irwin, Walter, Stalwart.....	6.09
Luseland, Village of, Luseland.....	700.00
Macdalinsty, W. E., Guernsey.....	2.18
Majeran, M., Kayville.....	325.00
Montbriand, B., Regina.....	322.50
Carried Forward.....	\$ 2,865.41

Brought Forward	\$ 2,865.41
Magneto Service Station, Regina	22.88
McNab Flour Mills, Humboldt	1,000.00
McKee Cartage Company, Saskatoon	300.00
Northern Electric Company, Limited, Regina	8.29
Patton, W. A., Meadow Lake	1,409.18
Phillips Electrical Company, Eugene F., Montreal	22.00
Rosthern, Town of, Rosthern	25.00
Regina, City of, Regina	60.00
Sweeney, J. P., Marcelin	300.00
Schinpf, F., Morse	7.10
Spruce Lake, Village of, Spruce Lake	3.00
Saskatchewan Power Commission Administration Account35
Saskatchewan Power Commission Operating Account	65.86
University of Saskatchewan, Saskatoon	6.00
Watrous Milling Company, Watrous	430.00

\$6,525.07

SCHEDULE "C"

STORES ACCOUNT		Brought Forward	
Aberdeen	\$ 3,045.67		\$ 47,169.70
Abbey	216.72	Montmartre	383.87
Assiniboia	21.04	Milden	216.72
Bruno	630.44	Marquis	121.72
Broderick	384.14	Marcelin	267.88
Bremen	1,167.45	Nipawin	459.35
Beverley	300.10	Nokomis	17,370.20
Blaine Lake	347.21	Ontlook	1,198.82
Battram	300.43	Odessa	338.44
Borden	408.65	Prelate	1.74
Carievale	1,358.82	Prud'homme	121.11
Cabri	1,021.22	Primate	1,236.13
Central Butte	2,141.16	Pennant	83.71
Churchbridge	284.90	Parkside	216.72
Cndworth	4,302.02	Regina	104,670.13
Congress	996.06	Rosetown	1,487.64
Codette	216.72	Rosthern	1,372.11
Caron	17.00	Riverhurst	437.59
Carmel	94.00	Ridgedale	338.44
Duck Lake	347.52	Radisson	365.32
Duval	243.44	Saskatoon	7,723.23
Dundurn	98.18	Shellbrook	5,428.93
Delisle	170.75	Swift Current	1,446.85
Dalmeny	83.71	Sceptre	849.22
Elfros	347.52	Success	216.72
Eyebrow	435.30	Sovereign	216.72
Elbow	267.88	Shackleton	83.71
Grandora	56.40	Semans	83.71
Hawarden	2,538.55	Strasbourg	69.30
Humboldt	16,666.81	St. Walburg	624.98
Harris	156.66	Tisdale	2,165.26
Hanley	431.23	Tuxford	300.43
Kendal	216.72	Tugaske	121.27
Kenaston	83.71	Tessier	167.42
Keeler	167.42	Unity	341.62
Langham	652.17	Vonda	2,241.31
Leader	574.18	Vibank	327.65
Lanigan	257.60	Vantage	483.18
Laird	197.10	Vanseoy	65.80
Leask	216.72	Willow Bunch	190.77
Lawson	216.72	Watrous	7,011.65
Loreburn	181.89	Wynyard	3,284.89
Laura	216.72	Waldheim	442.60
Moose Jaw	1,803.86	Wakaw	3,523.29
Macklin	535.94	Yorkton	457.67
Manitou Beach	28.60	Zealandia	440.61
Maple Creek	1,054.59		
Morse	480.27		\$216,166.31
Mossbank	1,089.61	Less Stores Reserve Account	3,035.08
Mortlach	98.18		
			\$213,131.05
Carried Forward	\$ 47,169.70		

SCHEDULE "D"

DEBENTURE DEBTS ASSUMED BY THE COMMISSION

Village of Cudworth.....	\$ 7,333.30
Village of Elfros.....	3,666.66
Village of Hawarden.....	960.00
Town of Langham.....	985.90
Town of Lanigan.....	12,503.97
Town of Morse.....	5,258.69
City of North Battleford.....	108,581.86
Town of Outlook.....	13,550.88
Town of Rosthern.....	9,695.66
City of Saskatoon.....	975,486.88
Town of Unity.....	38,392.71
Town of Wynyard.....	17,898.82
Town of Wadena.....	1,265.04

\$1,195,580.37

SCHEDULE "E"

ACCOUNTS PAYABLE

Electricity and Gas Inspection Service, Regina.....	\$. 8.88
Saskatchewan Power Commission Operating Account.....	38,472.87
Lake Lenore, Village of.....	3.60
Montreal Engineering Company, Limited, Regina.....	1,061.29
Provincial Treasurer—Interest on Capital Advances.....	7,587.65
Workmen's Compensation Board, Regina.....	286.83

\$47,421.12

SCHEDULE "F"

CAPITAL RESERVES

Village of Elfros, Debentures Redeemed.....	\$ 458.34
Town of Langham, Debentures Redeemed.....	183.03
City of North Battleford, Debentures Redeemed.....	5,758.90
Town of Outlook, Debentures Redeemed.....	67.95
Town of Rosthern, Debentures Redeemed.....	1,838.08
Town of Radisson, Debentures Redeemed.....	100.00
Town of Unity, Debentures Redeemed.....	1,029.48
Town of Wynyard, Debentures Redeemed.....	1,406.18
Town of Wadena, Debentures Redeemed.....	1,104.46

\$11,946.42

SCHEDULE "G"

ACCOUNTS RECEIVABLE

Saskatoon Power Plant.....	\$ 41,882.64
Swift Current Power Plant.....	3,618.43
North Battleford Power Plant.....	32,553.96
Saskatoon-Moose Jaw System.....	34,873.21
Swift Current System.....	9,702.61
Wynyard System.....	6,413.74
Tisdale System.....	5,031.12
Herbert System.....	614.04
Carnduff System.....	647.98
Salteoats System.....	1,170.01
Macklin System.....	2,010.71
Mossbank System.....	1,872.23
Qu'Appelle System.....	1,187.30
Nokomis System.....	11,395.02
Unity.....	3,355.54
Maple Creek.....	3,166.22
Lanigan.....	618.79
Willow Bunch.....	606.42
Regina (Capital and Administration Accounts).....	33,811.53
Doddsland.....	103.00
Kipling.....	202.38
Maidstone.....	30.21
Midale.....	11.66
St. Walburg.....	169.28
Englefeld.....	98.32
Lake Lenore.....	10.62
Naicam.....	80.00
St. Gregor.....	10.00

\$195,246.97

SCHEDULE "H"

OPERATING STORES

Saskatoon Power Plant	\$17,875.63
Swift Current Power Plant	5,464.63
North Battleford Power Plant	3,933.05
Saskatoon-Moose Jaw System	1,178.12
Swift Current System	312.94
Wynyard System	549.23
Tisdale System	826.41
Nokomis System	397.71
Unity	171.60
Maple Creek	168.84
Lanigan	496.44
Willow Bunch	259.30
	<u>\$31,633.90</u>

SCHEDULE "I"

UNEXPIRED INSURANCE

Saskatoon Power Plant	\$1,500.40
Swift Current Power Plant	1,564.69
North Battleford Power Plant	1,019.90
Saskatoon-Moose Jaw System	131.74
Swift Current System	108.35
Wynyard System	148.49
Tisdale System	210.34
Nokomis System	500.31
Herbert System	25.73
Unity	71.05
Maple Creek	299.88
Lanigan	40.42
	<u>\$5,621.30</u>

SCHEDULE "J"

SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund)	\$545,776.76
North Battleford Power Plant (City Sinking Fund)	32,618.50
TRUSTEES OF THE SASKATCHEWAN POWER COMMISSION SINKING FUND:	
City of Saskatoon 5% Debentures due July 1st, 1939	1,000.00
City of Saskatoon 5% Debentures due May 1st, 1940	70,000.00
City of Saskatoon 4½% Debentures due Nov. 1st, 1940	1,946.66
City of Saskatoon 5% Debentures due Nov. 1st, 1940	14,000.00
City of Saskatoon 5% Debentures due May 1st, 1945	13,000.00
City of Regina 5% Debentures due June 1st, 1947	1,000.00
City of Regina 4½% Debentures due Feb. 1st, 1949	2,000.00
Saskatchewan 5% Debentures due Sept. 15th, 1942	8,000.00
Saskatchewan 4½% Debentures due Oct. 1st, 1944	10,500.00
Saskatchewan 4½% Debentures due July 2nd, 1945	55,000.00
Saskatchewan 4½% Debentures due Sept. 15th, 1945	38,000.00
Saskatchewan 5½% Debentures due Nov. 15th, 1946	4,000.00
Saskatchewan 5½% Registered Stock due May 1st, 1957	58,226.00
Cash in Hands of Trustees at Dec. 31st, 1932	83.12
	<u>\$855,151.04</u>

SCHEDULE "K"

DEFERRED CHARGES

Humboldt—Expenditures deferred during 1930 owing to the operation of steam and oil generating units at the same time	\$1,900.00
Less charged to 1931 and 1932 operations	950.00
	<u>\$ 950.00</u>
Expenditures incurred in connection with Sales Campaign	\$3,038.26
Less charged to 1932 operations	607.65
	<u>2,430.61</u>
	<u>\$3,380.61</u>

SCHEDULE "L"

ACCOUNTS PAYABLE

Saskatoon Power Plant.....	\$15,465.42
Swift Current Power Plant.....	2,572.54
North Battleford Power Plant.....	6,828.32
Saskatoon-Moose Jaw System.....	3,083.04
Wynyard System.....	541.81
Tisdale System.....	117.45
Herbert System.....	62.40
Mossbank System.....	60.90
Nokomis System.....	43.65
Regina.....	136.30
Unity.....	812.50
Lanigan.....	343.86
	<u>\$30,068.19</u>

SCHEDULE "M"

RESERVE FOR BAD AND DOUBTFUL ACCOUNTS

Saskatoon-Moose Jaw System.....	\$2,120.12
Swift Current System.....	748.63
Wynyard System.....	446.38
Tisdale System.....	299.57
Herbert System.....	49.60
Carnduff System.....	40.97
Saltcoats System.....	73.35
Macklin System.....	94.90
Mossbank System.....	56.33
Qu'Appelle System.....	50.70
Nokomis System.....	462.05
Unity.....	180.27
Maple Creek.....	153.10
Lanigan.....	41.95
Willow Bunch.....	24.95
	<u>\$4,842.87</u>

SCHEDULE "N"

RESERVE FOR REPLACEMENTS AND CONTINGENT LOSSES

Saskatoon Power Plant.....	\$56,220.09
Swift Current Power Plant.....	2,145.57
North Battleford Power Plant.....	1,593.44
Saskatoon-Moose Jaw System.....	23,539.58
Swift Current System.....	3,794.83
Wynyard System.....	3,809.32
Tisdale System.....	1,504.34
Herbert System.....	296.87
Carnduff System.....	229.69
Saltcoats System.....	757.83
Macklin System.....	1,186.39
Mossbank System.....	809.82
Qu'Appelle System.....	1,407.63
Nokomis System.....	2,122.68
Unity.....	95.00
Maple Creek.....	189.72
Lanigan.....	38.78
Willow Bunch.....	49.62
	<u>\$99,791.20</u>

SCHEDULE "P"

SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City)	\$545,776.76
Saskatoon Power Plant (Provincial Treasurer)	309,654.26
Swift Current Power Plant	14,310.94
North Battleford Power Plant (City)	32,618.50
North Battleford Power Plant (Provincial Treasurer)	8,873.16
Saskatoon-Moose Jaw System	3,086.94
Swift Current System	1,612.36
Herbert System	275.00
Dodsland	150.85
Kipling	1,331.73
Maidstone	194.85
Leroy	110.99
Macoun	96.41
St. Walburg	914.37
Lake Lenore	92.37
Englefeld	65.63
Midale	71.49
Naicam	37.60
Rose Valley	14.07
St. Gregor	32.85
Watson	70.81

\$919,391.94

CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR YEAR ENDED 31st DECEMBER, 1932

	Total Revenue	Total Operating Costs	Interest on Capital Advances & Interest on Debentures Assumed	Total Operating Costs and Interest	Operating Profit or Loss		Depreciation and Replacement Reserves January 1st-Dec. 31st, 1932	Net Profit or Loss after providing for Interest, Depreciation & Replacement Reserves	
					Operating Profit	Operating Loss		Net Profit	Net Loss
Saskatoon Power Plant.....	\$ 543,052.53	\$269,995.48	\$134,478.39	\$ 404,473.87	\$138,578.66		\$138,578.66		
Swift Current Power Plant.....	66,630.76	40,291.19	15,559.66	55,850.85	10,779.91		10,779.91		
North Battleford Power Plant.....	116,619.19	93,917.15	11,813.02	105,730.17	10,889.02		10,889.02		
Saskatoon-Moose Jaw System.....	187,203.55	106,516.27	95,775.24	202,291.51		\$15,087.96	11,473.21		\$26,561.17
Swift Current System.....	40,670.65	25,923.78	19,062.10	44,985.88		4,315.23	2,264.88		6,580.11
Wynyard System.....	32,753.92	17,342.81	12,377.68	29,720.49	3,033.43		1,250.24	\$1,783.19	1,732.13
Herbert System.....	4,758.42	4,384.31	1,914.97	6,299.28		1,540.86	191.27		1,638.51
Carnduff System.....	4,302.67	3,660.58	2,036.37	5,696.95		1,394.28	244.23		1,219.02
Salcoats System.....	8,113.92	4,640.10	4,194.09	8,834.19		720.27	498.75		3,538.93
Maeklin System.....	10,357.88	7,459.53	5,755.65	13,215.18		2,857.30	681.63		2,813.05
Mossbank System.....	5,434.53	4,080.93	3,720.41	7,801.34		2,366.81	446.24		
Qu'Appelle System.....	4,745.35	3,456.50	4,953.62	8,410.12		3,664.77	591.49		4,256.26
Unity.....	15,302.96	10,400.64	3,630.03	14,030.67	1,272.29		97.08	1,175.21	
Maple Creek.....	17,314.23	10,340.14	3,343.14	12,683.28	3,630.95		383.13	3,247.82	
Lanigan.....	5,994.42	6,126.72	1,117.98	7,244.70		1,250.28	36.26		1,286.54
Willow Bunch.....	3,387.38	5,615.73	565.05	6,180.78		2,793.40	66.85		2,860.25
Nokomis System.....	66,839.84	38,247.70	30,707.89	68,955.59		2,115.75	3,532.08		5,647.83
Tisdale System.....	28,541.42	16,435.68	9,965.77	26,401.45	2,139.97		1,191.56	948.41	
TOTAL	\$1,162,023.62	\$668,835.24	\$360,971.06	\$1,029,806.30	\$170,324.23	\$38,106.91	\$183,196.49	\$7,154.63	\$58,133.80

Net Loss after providing for Interest, Depreciation and Replacement Reserves

Operating Profit available for Depreciation and Replacement Reserves after paying Interest Charges in Full \$132,217.32

\$50,979.17

L. A. THORNTON, Commissioner.
R. HAWARD, Accountant.

Certified Correct,
D. MOWAT, F.C.A.,
Auditor.

Regina, Sask., 26th January, 1933.

OPERATING ACCOUNT
SASKATOON POWER PLANT

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Superintendence.....	\$ 7,073.75		
Boiler Labor.....	21,428.63		
Engine Labor.....	24,792.67		
Miscellaneous Labor.....	9,677.42		
Workmen's Compensation Insurance.....	2,316.11		
Fuel (<i>Less</i> Stock on Hand).....	170,037.20		
Water Purchased.....	842.11		
Lubricants.....	782.45		
Production Supplies.....	919.32		
Station Expenses.....	1,704.97		
Removal of Ash.....	2,832.90		
Maintenance of Station Buildings.....	4,060.91		
Maintenance of Furnaces and Boilers.....	6,553.09		
Maintenance of Boiler Apparatus.....	4,354.81		
Maintenance of Piping.....	3,245.47		
Maintenance of Steam Generating Units.....	3,944.06		
Maintenance of Electrical Equipment.....	2,624.25		
Maintenance of Miscellaneous Equipment.....	2.03		
		\$267,192.15	
GENERAL			
To Insurance.....	\$ 1,455.67		
Printing and Stationery.....	300.00		
Audit Fees.....	500.00		
Contingency Charge.....	23,347.09		
Interest on Stores Account.....	547.66		
Interest on Capital Advances (New Plant).....	92,847.71		
Interest on Sinking Fund Charges (Old Plant).....	62,232.72		
Sinking Fund Charges on Capital Advances (New Plant).....	94,629.53		
		275,860.38	
By Light and Power Sales (City).....			\$512,008.77
Light and Power Sales to Transmission Line.....			30,629.98
Miscellaneous Revenue.....			413.78
		<u>\$543,052.53</u>	<u>\$543,052.53</u>

OPERATING ACCOUNT
SWIFT CURRENT POWER PLANT

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$ 11,432.59		
Workmen's Compensation Insurance.....	419.80		
Fuel Oil (<i>Less</i> Stock on Hand).....	17,102.75		
Miscellaneous Supplies and Expenses.....	3,589.89		
Maintenance of Station Buildings.....	468.30		
Maintenance of Engines.....	1,825.10		
Maintenance of Electrical Equipment.....	297.68		
Maintenance of Miscellaneous Equipment.....	261.03		
		\$ 35,397.14	
GENERAL			
To Insurance.....	\$ 2,328.90		
Administration Expenses and Audit Fees.....	2,400.00		
Contingency Charge.....	1,586.45		
Interest on Stores Account.....	165.15		
Interest on Capital Advances.....	15,559.66		
Sinking Fund Charge on Capital Advances.....	9,193.46		
		31,233.62	
By Light and Power Sales to City.....			\$ 53,834.48
Light and Power Sales to Transmission Line.....			12,796.28
		<u>\$ 66,630.76</u>	<u>\$ 66,630.76</u>

OPERATING ACCOUNT
NORTH BATTLEFORD POWER PLANT
 From 1st January to 31st December, 1932.

GENERATION	Debit	Credit
To Superintendence and Labor.....	\$ 20,128.64	
Workmen's Compensation Insurance.....	684.99	
Fuel (<i>Less</i> Stock on Hand).....	57,124.49	
Water Purchased.....	2,592.51	
Miscellaneous Supplies and Expenses.....	1,864.78	
Maintenance of Station Buildings.....	1,238.46	
Maintenance of Steam Equipment.....	5,015.33	
Maintenance of Electrical Equipment.....	208.78	
	<u>\$ 88,857.98</u>	
GENERAL		
To Insurance.....	\$ 2,514.77	
Administration Expenses and Audit Fee.....	2,400.00	
Contingency Charge—Generation and Steam Heating Equipment.....	1,501.36	
Interest on Stores Account.....	144.40	
Interest on Capital Advances.....	5,911.46	
Sinking Fund Charge on Capital Advances.....	6,024.96	
Interest, Sinking Fund and Principal Payments on Debentures.....	9,264.26	
	<u>\$ 27,761.21</u>	
By Light and Power Sales.....		\$116,523.79
Miscellaneous Revenue.....		95.40
	<u>\$116,619.19</u>	<u>\$116,619.19</u>

OPERATING ACCOUNT
WYNYARD SYSTEM (Also Page 31)
 From 1st January to 31st December, 1932.

GENERATION	Debit	Credit
WYNYARD GENERATION COSTS		
To Superintendence and Labor.....	\$ 4,622.49	
Workmen's Compensation Insurance.....	143.68	
Fuel Oil (<i>Less</i> Stock on Hand).....	5,094.35	
Miscellaneous Supplies and Expenses.....	926.25	
Maintenance of Power Plant.....	309.78	
Insurance.....	500.91	
Contingency Charge—Generation.....	378.87	
Interest on Capital Advances—Generation.....	3,228.95	
Interest on Debentures Assumed—Generation.....	738.83	
	<u>\$ 15,944.11</u>	
TRANSMISSION AND DISTRIBUTION COSTS		
To Transmission, Operation and Maintenance.....	692.52	
Distribution, Operation and Maintenance (Labor and Expenses).....	1,723.67	
Workmen's Compensation Insurance.....	52.11	
General and Miscellaneous Expenses.....	312.04	
Contingency Charge — Transmission and Distribution.....	871.37	
Interest on Capital Advances—Transmission.....	4,562.41	
	<u>\$ 8,214.12</u>	
GENERAL COSTS		
To Administration Expenses.....	\$ 2,059.30	
Audit Fees.....	205.20	
Reserve for Bad and Doubtful Accounts.....	163.80	
	<u>2,428.30</u>	
By COSTS DISTRIBUTED:		
Elfros.....		\$ 2,448.62
Foam Lake.....		4,447.93
Leslie.....		1,119.29
Mozart.....		483.87
Wadena.....		6,779.57
Wynyard.....		11,166.35
Wynyard System Rural.....		140.90
	<u>\$ 26,586.53</u>	<u>\$ 26,586.53</u>

OPERATING ACCOUNT
SWIFT CURRENT SYSTEM (Also Page 30)
From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
LEADER GENERATION COSTS			
To Superintendence and Labor	\$ 653.21		
Workmen's Compensation Insurance ..	21.49		
Fuel Oil (<i>Less</i> Stock on hand)	924.83		
Miscellaneous Supplies and Expenses ..	479.95		
Maintenance of Power Plant	311.85		
Insurance	425.44		
Contingency Charge—Generation	255.15		
Interest on Capital Advances—Genera- tion	2,165.16		
		\$ 5,237.08	
To Power Purchased at Swift Current ..		12,796.28	
TRANSMISSION AND DISTRIBUTION			
To Transmission Operation and Mainte- nance	\$ 2,281.20		
Distribution Operation and Mainte- nance (Labor and Expenses)	2,933.02		
Operation and Maintenance of Trucks ..	768.43		
Workmen's Compensation Insurance ..	109.65		
General and Miscellaneous Expenses ..	566.29		
Contingency Charge — Transmission and Distribution	2,009.73		
Interest on Capital Advances—Trans- mission	11,744.11		
		20,412.43	
GENERAL			
To Administration Expenses	\$ 2,707.15		
Audit Fees	274.27		
Reserve for Bad and Doubtful Ac- counts	203.35		
		3,184.77	
BY COSTS DISTRIBUTED:			
Abbey		\$ 3,538.60	
Battrum		512.06	
Cabri		7,655.86	
Lancer		2,256.38	
Leader		9,341.90	
Lemsford		836.76	
Pennant		2,418.74	
Portreeve		1,128.19	
Prelate		4,816.65	
Sceptre		3,247.19	
Shackleton		1,407.12	
Success		1,169.81	
Webb		3,126.45	
Rural Distribution		174.85	
		<u>\$ 41,630.56</u>	<u>\$ 41,630.56</u>

OPERATING ACCOUNT
TISDALE SYSTEM (Also Page 31)
From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
TISDALE GENERATION COSTS			
To Superintendence and Labor	\$ 5,055.07		
Workmen's Compensation Insurance ..	154.90		
Fuel Oil (<i>Less</i> Stock on Hand)	4,337.32		
Miscellaneous Supplies and Expenses ..	1,392.54		
Maintenance of Power Plant	358.91		
Insurance	642.46		
Contingency Charge—Generation	377.36		
Interest on Capital Advances—Genera- tion	3,211.64		
		\$ 15,530.20	
Carried Forward		\$ 15,530.20	

		Debit	Credit
	Brought Forward	\$15,530.20	
TRANSMISSION AND DISTRIBUTION COSTS			
To Transmission, Operation and Maintenance	\$ 282.63		
Distribution, Operation and Maintenance (Labor and Expenses)	1,168.97		
Operation and Maintenance of Trucks	437.68		
Workmen's Compensation Insurance	29.11		
General and Miscellaneous Expenses	237.38		
Contingency Charge — Transmission and Distribution	814.20		
Interest on Capital Advances—Transmission	3,586.14		
		6,556.11	
GENERAL COSTS			
To Administration Expenses	\$ 1,814.68		
Audit Fees	179.63		
Reserve for Bad and Doubtful Accounts	142.70		
		2,137.01	
BY COSTS DISTRIBUTED:			
Armley			\$ 423.91
Codette			1,957.21
Nipawin			6,387.69
Pontrilas			564.40
Ridgedale			1,949.95
Tisdale			12,940.16
		<u>\$ 24,223.32</u>	<u>\$ 24,223.32</u>

OPERATING ACCOUNT
SASKATOON-MOOSE JAW SYSTEM (Also Page 28)
From 1st January to 31st December, 1932.

		Debit	Credit
GENERATION			
HUMBOLDT GENERATION COSTS			
To Superintendence and Labor	\$ 3,395.38		
Workmen's Compensation Insurance	108.23		
Fuel Oil (<i>Less</i> Stock on Hand)	4,356.61		
Water Purchased	45.37		
Miscellaneous Supplies and Expenses	1,643.13		
Maintenance of Station Buildings	63.98		
Maintenance of Engines	70.78		
Maintenance of Electrical Equipment	2.10		
Insurance	478.00		
Contingency Charge—Generation	634.55		
Interest on Capital Advances—Generation	5,326.81		
		\$ 16,124.94	
SHELLBROOK GENERATION COSTS			
To Superintendence and Labor	\$ 507.42		
Workmen's Compensation Insurance	17.67		
Fuel Oil (<i>Less</i> Stock on Hand)	407.33		
Miscellaneous Supplies and Expenses	191.94		
Maintenance of Power Plant	118.65		
Insurance	174.48		
Contingency Charge—Generation	218.75		
Interest on Capital Advances—Generation	1,849.37		
		3,485.61	
To Power purchased at Saskatoon, Moose Jaw and Rosetown		43,704.83	
TRANSMISSION AND DISTRIBUTION			
To Transmission Operation and Maintenance	\$ 12,237.33		
Distribution Operation and Maintenance (Labor and Expenses)	13,137.17		
Operation and Maintenance of Trucks	4,245.76		
Workmen's Compensation Insurance	584.68		
General and Miscellaneous Expenses	2,752.89		
Contingency Charge — Transmission and Distribution	10,619.91		
Interest on Capital Advances—Transmission	59,707.24		
		103,284.98	
Carried Forward		\$166,600.36	

		Debit	Credit
	Brought Forward	\$166,600.36	
GENERAL			
To Administration Expenses.....	\$ 12,977.33		
Audit Fees	1,323.67		
Reserve for Bad and Doubtful Ac- counts	935.00		
		15,236.00	
By COSTS DISTRIBUTED			
Aberdeen		\$	2,091.13
Blaine Lake			5,727.84
Borden			2,600.26
Bounty			1,327.41
Broderick			1,163.76
Brownlee			1,491.07
Bruno			4,564.09
Carmel			581.89
Caron			2,909.39
Central Butte			3,109.41
Conquest			2,836.65
Cudworth			3,727.65
Dalmeny			636.44
Delisle			4,091.32
Duck Lake			3,618.55
Dundurn			2,272.96
Edenburg			127.30
Elbow			2,036.57
Eye brow			2,163.86
Glenside			1,127.39
Hague			1,963.84
Hanley			3,927.67
Harris			4,600.46
Hawarden			2,582.08
Hepburn			1,454.70
Humboldt			31,130.33
Keeler			1,109.21
Kenaston			1,836.55
Laird			1,727.45
Langham			3,509.44
Laura			1,072.84
Lawson			800.09
Leask			2,673.00
Loreburn			1,836.55
Marcelin			2,309.33
Marquis			1,254.67
Mawer			581.88
Milden			3,073.03
Mortlach			2,472.97
Outlook			8,637.21
Parkside			1,491.06
Prud'homme			1,581.97
Radisson			4,491.35
Riverhurst			2,873.01
Rosthern			9,855.51
Shellbrook			5,255.06
Sovereign			1,872.91
Strongfield			927.36
Tessier			1,272.85
Tugaske			2,145.66
Tuxford			1,854.73
Vanseoy			945.55
Vonda			3,018.48
Wakaw			5,055.04
Waldheim			1,872.91
Warman			745.53
Zealandia			1,381.95
Rural Distribution and Sundry Ac- counts			8,437.19
		<u>\$181,836.36</u>	<u>\$181,836.36</u>

OPERATING ACCOUNT
NOKOMIS SYSTEM (Also Page 30)
From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
NOKOMIS GENERATION COSTS			
To Superintendence and Labor.....	\$ 2,136.15		
Workmen's Compensation Insurance ..	67.84		
Fuel Oil (<i>Less</i> Stock on Hand).....	2,554.17		
Miscellaneous Supplies and Expenses....	793.47		
Maintenance of Power Plant.....	190.20		
Insurance.....	517.19		
Contingency Charge—Generation.....	563.57		
Interest on Capital Advances—Genera- tion.....	4,879.84		
		\$ 11,702.43	
WATROUS GENERATION COSTS			
To Superintendence and Labor.....	\$ 560.50		
Workmen's Compensation Insurance.....	15.98		
Fuel Oil (<i>Less</i> Stock on Hand).....	273.68		
Miscellaneous Supplies and Expenses....	206.34		
Maintenance of Power Plant.....	4.95		
Insurance.....	116.83		
Contingency Charge—Generation.....	272.72		
Interest on Capital Advances—Genera- tion.....	2,269.50		
		3,720.50	
To Power Purchased at Bulyea.....		13,051.45	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Mainte- nance.....	\$ 3,376.20		
Distribution, Operation and Mainte- nance (Labor and Expenses).....	5,936.01		
Operation and Maintenance of Trucks..	1,343.44		
Workmen's Compensation Insurance....	207.70		
General and Miscellaneous Expenses....	910.51		
Contingency Charge — Transmission and Distribution.....	2,695.79		
Interest on Capital Advances—Trans- mission.....	13,743.65		
		28,213.30	
GENERAL			
To Administration Expenses.....	\$ 4,493.98		
Audit Fees.....	456.96		
Reserve for Bad and Doubtful Ac- counts.....	334.20		
		5,285.14	
BY COSTS DISTRIBUTED:			
Duval.....		\$ 1,326.22	
Govan.....		5,174.73	
Imperial.....		4,524.02	
Manitou Beach.....		5,187.12	
Nokomis.....		4,995.01	
Punnichy.....		2,776.38	
Quinton.....		607.33	
Raymore.....		2,485.11	
Semans.....		4,114.99	
Simpson.....		2,553.28	
Strasbourg.....		4,660.36	
Watrous.....		19,942.85	
Young.....		3,625.42	
		<u>\$ 61,972.82</u>	<u>\$ 61,972.82</u>

**OPERATING ACCOUNT
HERBERT SYSTEM**

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Power Purchased at Herbert.....		\$ 3,219.64	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance.....	\$ 119.30		
Distribution, Operation and Maintenance (Labor and Expenses)	437.52		
Operation and Maintenance of Trucks.....	74.76		
Workmen's Compensation Insurance	6.39		
General and Miscellaneous Expenses	25.89		
Contingency Charge — Transmission and Distribution.....	191.27		
Interest on Capital Advances—Transmission.....	1,039.83		
		1,894.96	
GENERAL			
To Administration Expenses.....	\$ 301.82		
Audit Fees.....	29.61		
Reserve for Bad and Doubtful Accounts.....	23.80		
		355.23	
By COSTS DISTRIBUTED:			
Morse.....			\$ 5,469.83
		<u>\$ 5,469.83</u>	<u>\$ 5,469.83</u>

**OPERATING ACCOUNT
MORSE**

From 1st January to 31st December, 1932.

		Debit	Credit
To Generation, Transmission and Distribution Costs.....		\$ 5,469.83	
Distribution, Operation and Maintenance.....	111.22		
Insurance.....	34.36		
Interest on Capital Advances—Distribution.....	575.39		
Interest on Debentures Assumed—Distribution.....	299.75		
By Light and Power Sales.....			\$ 4,758.42
Loss for Period.....			1,732.13
		<u>\$ 6,490.55</u>	<u>\$ 6,490.55</u>

**OPERATING ACCOUNT
CARNDUFF SYSTEM (Also Page 33)**

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Power Purchased at Carnduff.....		\$ 2,448.38	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance.....	40.79		
Distribution, Operation and Maintenance (Labor and Expenses).....	738.98		
Workmen's Compensation Insurance.....	.17		
General and Miscellaneous Expenses.....	21.66		
Contingency Charge — Transmission and Distribution.....	244.23		
Interest on Capital Advances—Transmission.....	1,402.75		
		2,448.58	
GENERAL			
To Administration Expenses.....	\$ 300.95		
Audit Fees.....	30.79		
Reserve for Bad and Doubtful Accounts.....	21.50		
		353.24	
By COSTS DISTRIBUTED:			
Carievale.....			\$ 2,061.75
Gainsborough.....			3,118.62
Carnduff System Rural Distribution.....			69.83
		<u>\$ 5,250.20</u>	<u>\$ 5,250.20</u>

OPERATING ACCOUNT

SALTCOATS SYSTEM (Also Page 33)

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Power Purchased at Saltcoats.....		\$ 3,021.34	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance.....	\$ 133.72		
Distribution, Operation and Maintenance (Labor and Expenses).....	729.83		
Workmen's Compensation Insurance	2.97		
General and Miscellaneous Expenses	41.12		
Contingency Charge — Transmission and Distribution.....	498.75		
Interest on Capital Advances—Transmission	2,880.03		
		4,286.42	
GENERAL			
To Administration Expenses.....	\$ 536.38		
Audit Fees.....	53.91		
Reserve for Bad and Doubtful Accounts.....	40.60		
		630.89	
BY COSTS DISTRIBUTED:			
Bredenbury.....		\$ 3,065.12	
Churchbridge.....		927.23	
Langenburg.....		3,946.30	
		<u>\$ 7,938.65</u>	<u>\$ 7,938.65</u>

OPERATING ACCOUNT

MACKLIN SYSTEM (Also Page 33)

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Power Purchased at Macklin		\$ 3,776.54	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance.....	\$ 1,320.93		
Distribution, Operation and Maintenance (Labor and Expenses).....	658.62		
Operation and Maintenance of Trucks	681.62		
Workmen's Compensation Insurance	45.79		
General and Miscellaneous Expenses	87.86		
Contingency Charge — Transmission and Distribution.....	681.63		
Interest on Capital Advances—Transmission	3,449.48		
		6,925.93	
GENERAL			
To Administration Expenses.....	\$ 662.17		
Audit Fees.....	65.32		
Reserve for Bad and Doubtful Accounts.....	51.80		
		779.29	
BY COSTS DISTRIBUTED:			
Denzil.....		\$ 1,860.04	
Luseland.....		6,031.37	
Primate.....		792.24	
Salvador.....		2,513.36	
Macklin System Rural Distribution		284.75	
		<u>\$ 11,481.76</u>	<u>\$ 11,481.76</u>

OPERATING ACCOUNT

MOSSBANK SYSTEM (Also Page 32)

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Power Purchased at Congress		\$ 2,240.68	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	\$ 451.29		
Distribution, Operation and Maintenance (Labor and Expenses)	768.58		
Operation and Maintenance of Trucks	85.30		
Workmen's Compensation Insurance	14.51		
General and Miscellaneous Expenses	35.69		
Contingency Charge — Transmission and Distribution	446.24		
Interest on Capital Advances—Transmission	2,455.84		
		4,257.45	
GENERAL			
To Administration Expenses	\$ 365.60		
Audit Fees	36.84		
Reserve for Bad and Doubtful Accounts	27.20		
		429.64	
BY COSTS DISTRIBUTED:			
Congress		\$ 676.15	
Mossbank		5,077.36	
Vantage		1,174.26	
		<u>\$ 6,927.77</u>	<u>\$ 6,927.77</u>

OPERATING ACCOUNT

QU'APPELLE SYSTEM (Also Page 32)

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Power Purchased at Qu'Appelle		\$ 1,765.95	
TRANSMISSION AND DISTRIBUTION			
To Transmission, Operation and Maintenance	\$ 13.04		
Distribution, Operation and Maintenance (Labor and Expenses)	1,235.45		
Workmen's Compensation Insurance16		
General and Miscellaneous Expenses	23.87		
Contingency Charge — Transmission and Distribution	591.49		
Interest on Capital Advances—Transmission	3,671.64		
		5,535.65	
GENERAL			
To Administration Expenses	\$ 321.42		
Audit Fees	32.58		
Reserve for Bad and Doubtful Accounts	23.70		
		377.70	
BY COSTS DISTRIBUTED:			
Kendal		\$ 764.86	
Montmartre		3,333.58	
Odessa		1,618.80	
Vibank		1,895.25	
Qu'Appelle System Rural Distribution		66.81	
		<u>\$ 7,679.30</u>	<u>\$ 7,679.30</u>

OPERATING ACCOUNT
UNITY

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$ 3,546.98		
Workmen's Compensation Insurance.....	121.94		
Fuel Oil (<i>Less</i> Stock on Hand).....	3,079.11		
Miscellaneous Supplies and Expenses.....	1,091.50		
Maintenance of Power Plant.....	404.22		
		\$ 8,243.75	
DISTRIBUTION			
To Distribution, Operation and Maintenance.....	\$ 358.15		
Operation and Maintenance of Street Lights.....	43.53		
		401.68	
GENERAL			
To Meter Reading, etc.	\$ 120.90		
General and Miscellaneous Expenses ..	74.94		
Insurance	414.75		
Reserve for Bad and Doubtful Accounts.....	76.50		
Audit Fees.....	97.52		
Administration Expenses.....	970.60		
Contingency Charge	97.08		
Interest on Capital Advances	879.44		
Interest on Debentures Assumed	2,750.59		
		5,482.32	
By Light and Power Sales.....		1,175.21	\$ 15,302.96
Profit for Period			
		<u>\$ 15,302.96</u>	<u>\$ 15,302.96</u>

OPERATING ACCOUNT
MAPLE CREEK

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$ 4,595.80		
Workmen's Compensation Insurance ..	152.96		
Fuel Oil (<i>Less</i> Stock on Hand).....	1,730.26		
Miscellaneous Supplies and Expenses ..	962.19		
Maintenance of Power Plant.....	290.14		
		\$ 7,731.35	
DISTRIBUTION			
To Distribution, Operation and Maintenance.....	\$ 446.15		
Operation and Maintenance of Street Lights.....	62.71		
		508.86	
GENERAL			
To Meter Reading, etc.	\$ 187.30		
General and Miscellaneous Expenses.....	87.32		
Insurance	422.57		
Reserve for Bad and Doubtful Accounts.....	86.60		
Audit Fees.....	121.65		
Administration Expenses.....	1,194.49		
Contingency Charge	383.13		
Interest on Capital Advances.....	3,343.14		
		5,826.20	
By Light and Power Sales.....		3,247.82	\$ 17,314.23
Profit for Period			
		<u>\$ 17,314.23</u>	<u>\$ 17,314.23</u>

OPERATING ACCOUNT
LANIGAN

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$ 3,036.72		
Workmen's Compensation Insurance.....	96.49		
Fuel Oil (<i>Less</i> Stock on Hand).....	1,267.67		
Miscellaneous Supplies and Expenses.....	646.13		
Maintenance of Power Plant.....	229.07		
		\$ 5,276.08	
DISTRIBUTION			
To Distribution, Operation and Maintenance.....	\$ 241.97		
Operation and Maintenance of Street Lights.....	1.42		
		243.39	
GENERAL			
To Meter Reading, etc.....	\$ 95.42		
General and Miscellaneous Expenses.....	29.84		
Insurance.....	48.50		
Reserve for Bad and Doubtful Accounts.....	29.95		
Audit Fees.....	36.61		
Administration Expenses.....	366.93		
Contingency Charge.....	36.26		
Interest on Capital Advances.....	338.67		
Interest on Debentures Assumed.....	779.31		
		1,761.49	
By Light and Power Sales.....			\$ 5,994.42
Loss for Period.....			1,286.54
		<u>\$ 7,280.96</u>	<u>\$ 7,280.96</u>

OPERATING ACCOUNT
WILLOW BUNCH

From 1st January to 31st December, 1932.

GENERATION		Debit	Credit
To Superintendence and Labor.....	\$ 2,482.58		
Workmen's Compensation Insurance.....	81.86		
Fuel Oil (<i>Less</i> Stock on Hand).....	1,125.02		
Miscellaneous Supplies and Expenses.....	782.12		
Maintenance of Power Plant.....	512.38		
		\$ 4,983.96	
DISTRIBUTION			
To Distribution, Operation and Maintenance.....	72.80		
Operation and Maintenance of Street Lights.....	11.00		
		83.80	
GENERAL			
To Meter Reading, etc.....	\$ 40.39		
General and Miscellaneous Expenses.....	17.24		
Insurance.....	200.71		
Reserve for Bad and Doubtful Accounts.....	16.95		
Audit Fees.....	25.48		
Administration Expenses.....	247.20		
Contingency Charge.....	66.85		
Interest on Capital Advances.....	565.05		
		1,179.87	
By Light and Power Sales.....			\$ 3,387.38
Loss for Period.....			2,860.25
		<u>\$ 6,247.63</u>	<u>\$ 6,247.63</u>

OPERATING ACCOUNT
SASKATOON-MOOSE JAW SYSTEM
From 1st January to 31st December, 1932.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Insurance	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales etc.	Profit	Loss
Aberdeen	\$ 2,091.13	\$ 16.85		\$ 564.97		\$ 2,672.95	\$ 2,159.60		\$ 513.35
Blaine Lake	5,727.84	46.49		1,078.48		6,852.81	5,897.17		955.64
Borden	2,600.26	13.03		443.56		3,056.85	2,680.24		376.61
Bounty	1,327.41	9.02		344.83		1,681.26	1,359.69		321.57
Broderick	1,163.76	13.96		187.48		1,365.20	1,193.00		172.20
Brownlee	1,491.07	24.75		360.16		1,875.98	1,533.40		342.58
Bruno	4,564.09	43.34		1,077.25		5,684.68	4,696.55		988.13
Carmel	581.89	3.23		146.35		731.47	591.35		140.12
Caron	2,909.39	11.80		413.09		3,334.28	2,987.60		346.68
Central Butte	3,109.41	17.26		402.70		3,529.37	3,196.42		332.95
Conquest	2,836.65	81.14		965.41		3,883.20	2,911.40		971.80
Cudworth	3,727.65	36.05		550.61		4,777.01	3,845.04		931.97
Dalmeny	636.44	9.92		205.63		851.99	646.55		205.44
Delisle	4,091.32	31.83		923.63		5,046.78	4,211.02		835.76
Duck Lake	3,618.55	28.46		773.37	\$ 462.70	4,420.38	3,722.18		698.20
Dundurn	2,272.96	23.92		419.15		2,716.03	2,343.15		372.88
Edenburg	127.30	45.15		45.15		172.45	141.40		31.05
Elbow	2,036.57	20.84		404.00		2,461.41	2,092.55		368.86
Eyebrow	2,163.86	17.01		493.37		2,674.24	2,229.80		444.44
Glenside	1,127.39	10.89		144.19		1,282.47	1,161.00		121.47
Hague	1,963.84	19.70		274.33		2,257.87	2,014.85		243.02
Hanley	3,927.67	53.38		988.03		4,969.08	4,049.02		920.06
Harris	4,600.46	31.53		420.86	88.00	5,052.85	4,733.15		319.70
Hawarden	2,582.08	23.75		435.14		3,128.97	2,655.45		473.52
Hepburn	1,454.70	15.95		270.54		1,741.19	1,502.90		238.29
Humboldt	31,130.33	894.31		1,585.83		33,610.47	32,057.32		1,553.15
Keeler	1,109.21	13.98		311.73		1,434.92	1,149.75		285.17

Kenaston	1,836.55	16.35	373.54	2,226.44	1,891.15	335.29
Laird	1,727.45	13.87	279.03	2,020.35	1,769.40	250.95
Langham	3,509.44	141.26	197.98	3,945.95	3,614.13	331.82
Laura	1,072.84	7.71	186.21	1,266.76	1,109.90	156.86
Lawson	800.09	2.14	194.25	996.48	827.73	168.75
Leask	2,673.00	24.68	350.85	3,048.53	2,755.10	293.43
Loreburn	1,836.55	16.15	292.72	2,145.42	1,888.15	257.27
Marcelin	2,309.33	19.94	673.79	3,003.06	2,382.00	621.06
Marquis	1,254.67	16.72	305.89	1,577.28	1,298.05	279.23
Mawer	581.88	5.25	181.10	768.23	594.82	173.41
Milden	3,073.03	27.22	542.26	3,642.51	3,155.60	486.91
Mortlach	2,472.97	16.10	573.70	3,062.77	2,555.60	507.17
Outlook	8,637.21	482.41	703.11	10,587.83	8,884.20	1,703.63
Parkside	1,491.06	11.38	289.42	1,791.86	1,536.40	255.46
Prud'homme	1,581.97	17.66	409.55	2,009.18	1,621.20	387.98
Radisson	4,491.35	34.32	946.09	5,506.76	4,620.98	885.78
Riverhurst	2,873.01	31.68	735.65	3,640.34	2,949.05	691.29
Rosthern	9,855.51	317.38	296.73	11,226.36	10,143.90	1,082.46
Shellbrook	5,255.06	32.05	670.00	5,937.11	5,415.13	541.98
Sovereign	1,872.91	27.92	197.82	2,098.65	1,929.95	168.70
Strongfield	927.36	8.81	210.60	1,146.77	964.43	182.34
Tessier	1,272.85	9.43	240.20	1,522.48	1,319.20	203.28
Tugaske	2,145.66	41.40	373.45	2,560.51	2,210.55	349.96
Tuxford	1,854.73	36.06	365.33	2,256.12	339.22	339.22
Vansee	945.55	10.87	153.00	1,109.42	961.00	148.42
Vonda	3,018.48	24.51	846.49	3,889.48	3,115.64	773.84
Waldheim	1,872.91	14.06	455.41	2,342.38	1,933.45	408.93
Wakaw	5,055.04	45.54	756.96	5,857.54	5,206.77	650.77
Warman	745.53	1.23	94.31	841.07	764.50	76.57
Zealandia	1,381.95	26.01	314.45	1,722.41	1,417.65	304.76
Rural Distribution and Sundry Accounts	8,437.19		291.32	8,728.51	8,689.47	39.04
	\$181,836.36	\$2,992.50	\$26,731.05	\$213,764.72	\$187,203.55	\$26,561.17
		\$44.04	\$2,160.77			

OPERATING ACCOUNT WYNYARD SYSTEM

From 1st January to 31st December 1932.

Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Interest on Debentures Assumed Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
\$ 2,448.62	\$ 34.40	\$ 211.36	\$266.33	\$ 2,960.71	\$ 3,015.30	\$ 54.59	\$ 19.59
4,447.93	222.32	829.88		5,500.13	5,480.54		16.78
1,119.29	6.95	266.12	2.18	1,394.54	1,377.76		16.90
Mozart	483.87	128.53		612.40	595.50		
Wadena	6,779.57	911.12	145.00	7,954.93	8,354.69	399.76	
Wynyard	11,166.35	476.60	580.54	12,377.29	13,754.93	1,377.64	
Wynyard System Rural	140.90	29.83		170.73	175.20	4.47	
TOTAL	\$26,586.53	\$536.71	\$2,853.44	\$30,970.73	\$32,753.92	\$1,836.46	\$ 53.27
Wynyard System—Net Profit							\$1,783.19

OPERATING ACCOUNT TISDALE SYSTEM

From 1st January to 31st December, 1932.

Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
\$ 423.91	\$ 15.43	\$ 310.28	\$ 734.19	\$ 500.35	\$ 76.07	\$ 233.84
1,957.21	45.58	238.09	2,230.73	2,306.80	369.46	
6,387.69	3.42	723.16	7,156.43	7,525.89	21.19	
564.40	16.81	76.79	644.61	665.80	15.47	
1,949.95	120.46	314.37	2,281.13	2,296.60	700.06	
12,940.16		1,485.30	14,545.92	15,245.98		
TOTAL	\$24,223.32	\$201.70	\$3,167.99	\$28,541.42	\$1,182.25	\$ 233.84
Tisdale System—Net Profit						\$948.41

OPERATING ACCOUNT MOSSBANK SYSTEM

From 1st January to 31st December, 1932.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Congress.....	\$ 676.15	\$ 3.99	\$ 147.11	\$ 827.25	\$ 530.40		\$ 296.85
Mossbank.....	5,077.36	39.68	937.60	6,054.64	3,982.93		2,071.71
Vantage.....	1,174.26	11.57	179.86	1,365.69	921.20		444.49
TOTAL	\$ 6,927.77	\$ 55.24	\$ 1,264.57	\$ 8,247.58	\$ 5,434.53		\$ 2,813.05
				Mossbank System—Net Loss			\$ 2,813.05

OPERATING ACCOUNT QU'APPELLE SYSTEM

From 1st January to 31st December, 1932.

	Generation Transmission and Distribution Costs	Distribution Operation and Maintenance (Material)	Interest on Capital Advances Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Kendal.....	\$ 764.86	\$ 12.96	\$ 152.18	\$ 930.00	\$ 472.80		\$ 457.20
Montmartre.....	3,333.58	17.92	370.96	3,722.46	2,059.75		1,662.71
Odessa.....	1,618.80	5.93	236.68	1,861.41	1,000.20		861.21
Vibank.....	1,895.25	3.52	496.64	2,395.41	1,171.10		1,224.31
Qu'Appelle System Rural Distribution.....	66.81		25.52	92.33	41.50		50.83
TOTAL	\$ 7,679.30	\$ 40.33	\$ 1,281.98	\$ 9,001.61	\$ 4,745.35		\$ 4,256.26
				Qu'Appelle System—Net Loss			\$ 4,256.26

OPERATING ACCOUNT CARNDUFF SYSTEM

From 1st January to 31st December, 1932.

	Generation and Transmission	Distribution and Operation	Maintenance and (Material)	Advances on Capital Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Carrievale.....								\$ 665.53
Gainsborough.....	\$ 2,061.75	\$ 26.94	\$ 266.44	\$ 2,355.13	\$ 1,689.60			933.94
Carnduff System—Rural Distribution.....	3,118.62	30.42	340.77	3,489.81	2,555.87			39.04
	69.83		26.41	96.24	57.20			
TOTAL.....	\$ 5,250.20	\$ 57.36	\$ 633.62	\$ 5,941.18	\$ 4,302.67			\$1,638.51
				Carnduff System—Net Loss.....				\$1,638.51

OPERATING ACCOUNT SALTCOATS SYSTEM

From 1st January to 31st December, 1932.

	Generation and Transmission	Distribution and Operation	Maintenance and (Material)	Advances on Capital Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Bredenbury.....								\$ 452.48
Churchbridge.....	\$ 3,065.12	\$ 22.21	\$ 489.11	\$ 3,576.44	\$ 3,123.96			273.24
Langenburg.....	927.23	17.31	276.78	1,221.32	948.08			493.30
	3,946.30	40.71	548.17	4,535.18	4,041.88			
TOTAL.....	\$ 7,938.65	\$ 80.23	\$1,314.06	\$ 9,332.94	\$ 8,113.92			\$1,219.02
				Saltecoats System—Net Loss.....				\$1,219.02

OPERATING ACCOUNT MACKLIN SYSTEM

From 1st January to 31st December, 1932.

	Generation and Transmission	Distribution and Operation	Maintenance and (Material)	Advances on Capital Distribution	Total Costs	Total Revenue Light and Power Sales Etc.	Profit	Loss
Denzil.....								\$ 473.10
Luseland.....	\$ 1,860.04	\$ 20.38	\$ 270.58	\$ 2,151.00	\$ 1,677.90			2,116.11
Primete.....	6,031.37	58.78	1,467.14	7,557.29	5,441.18			275.71
Salvador.....	792.24	5.69	192.13	990.06	714.35			571.32
Macklin System Rural Distribution.....	2,513.36	24.03	301.73	2,839.12	2,267.80			102.69
	284.75		74.59	359.34	256.65			
TOTAL.....	\$11,481.76	\$108.88	\$2,306.17	\$13,896.81	\$10,357.88			\$3,538.93
				Macklin System—Net Loss.....				\$3,538.93

STATEMENT ACCOUNTING FOR ADVANCES BY THE
PROVINCIAL TREASURER FOR THE ADMINISTRATION
OF THE ELECTRICAL LICENSING ACT

From 1st January to 31st December, 1932.

RECEIPTS

Appropriation, 1931-1932.....	\$ 11,324.99
Appropriation, 1932-1933.....	19,840.00
	<u>\$ 31,164.99</u>

DISBURSEMENTS

Travelling Expenses.....	\$ 5,220.22
Freight and Express.....	.30
Printing, Stationery and Supplies.....	545.30
Telephones.....	97.12
Office Equipment.....	273.20
Salaries.....	20,808.76
Miscellaneous Expenses.....	100.31
Guarantee Bonds.....	18.00
Telegrams.....	4.71
Postage Stamps.....	352.22
Audit Fees.....	100.00
Rental of Office Space.....	240.00
Cash in Royal Bank of Canada.....	3,404.85
	<u>\$ 31,164.99</u>

STATEMENT ACCOUNTING FOR ADVANCES BY THE
PROVINCIAL TREASURER FOR ADMINISTRATION EXPENSES

From 1st January to 31st December, 1932.

RECEIPTS

Appropriation, 1931-1932.....	\$ 15,401.79
Appropriation, 1932-1933.....	16,664.00
	<u>\$ 32,065.79</u>

DISBURSEMENTS

Postage Stamps.....	\$ 3,436.91
Miscellaneous Expenses.....	1,953.61
Salaries.....	60,117.04
Printing, Stationery and Supplies.....	4,255.59
Telephones.....	1,784.20
Travelling Expenses.....	3,721.38
Telegrams.....	76.16
Express Charges.....	61.42
Guarantee Bonds.....	184.39
Advertising.....	29.60
Office Equipment.....	382.00
Rental of Office Space.....	2,160.00
Audit Fees.....	200.00
Cash in Royal Bank.....	943.49
	<u>\$ 79,305.79</u>

Less Reimbursement from Capital and Operating Accounts:

<i>Capital</i>	Engineering and Superintendence—	
	1932 Construction.....	\$ 13,720.00
<i>Operation</i>	Administration Charge in connection with	
	Operation of Plants.....	33,520.00
		<u>47,240.00</u>
		<u>\$ 32,065.79</u>

STATEMENT OF MONEYS RECEIVED FROM THE ADMINIS-
TRATION OF THE ELECTRICAL LICENSING ACT, 1929,
PART III OF THE POWER COMMISSION ACT, 1929,
AND ITEMS IN SUSPENSE

From 1st January to 31st December, 1932.

RECEIPTS

Electrical Code Books.....	\$ 22.75
Supply House Licenses.....	75.00
Journeyman's Licenses.....	137.00
Contractor's Licenses.....	270.00
Interim Permits.....	198.00
Identification Cards.....	7.00
Receipt Stamps—Inspection Fees.....	3,767.50
Electrician's Licenses.....	35.00
Bank Interest.....	1,208.81
Service Fees.....	2,067.87
Transmission Line Permits.....	1,590.25
Examination of Plans and Specifications.....	9.00
Suspense Account.....	23,363.95
	\$ 32,752.13

DISBURSEMENTS

Transferred to Provincial Treasurer:

Electrical Code Books.....	\$ 22.75
Supply House Licenses.....	75.00
Journeyman's Licenses.....	137.00
Contractor's Licenses.....	270.00
Interim Permits.....	198.00
Identification Cards.....	7.00
Receipt Stamps—Inspection Fees.....	3,773.50
Electrician's Licenses.....	35.00
Bank Interest.....	508.81
Service Fees.....	2,067.87
Transmission Line Permits.....	1,590.25
Examination of Plans and Specifications.....	9.00
Cash in Royal Bank of Canada.....	24,057.95
	\$ 32,752.13

[illegible]

